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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1437

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER PXA

7. Unit Agreement Name
8. Farm or Lease Name
State NO

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Bone Springs

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West
THE LINE OF SEC. 7 TWP. 19-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded 11-21-83 16. Date T.D. Reached 1-7-84 17. Date Compl. (Ready to Prod.) PXA 8-8-84 18. Elevations (DF, RKB, RT, GR, etc.) 3817.53' GL 19. Elev. Casinghead

20. Total Depth 11040' 21. Plug Back T.D. 11030' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 40-TD Cable Tools 0-40

24. Producing Interval(s), of this completion - Top, Bottom, Name
None-PXA 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Borehole Compensated Sonic Cement Bond Variable Density SFL, Natural Gamma Ray Spectrometry Computer Processed Log, Dual Laterolog Micro Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	52#	40'			
13-3/8"	48, 72#	429'	17-1/2"	(see attached)	
8-5/8"	32, 24#	4150'	11"		
5-1/2"	17, 15.5#	11040'	7-7/8"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
(see attached) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
(see attached)

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) PXA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Inclination report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Donita G. TITLE Administrative Analyst DATE 10-2-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3122'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4737'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5260'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7320'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10525'</u>	T. <u>1st B.S. Sand 9095'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd B.S. Sand 9257'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd B.S. Sand 10352'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Red Bed				
1800	2365	565	Sand, Dolomite & Shale				
2365	4215	1850	Anhydrite				
4215	5526	1311	Dolomite & Anhydrite				
5727	7250	1523	Dolomite & Sand				
7250	8322	1072	Lime & Sand				
8322	9227	905	Lime, Shale & Dolomite				
9227	9371	144	Dolomite & Chert				
9371	9888	517	Sand, Shale & Lime				
9888	10760	872	Lime & Shale				
10760	11000	240	Dolomite, Shale & Chert				

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