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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

LG-1437

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

Amoco Production Company

7. Address of Operator

P. O. Box 68 - Hobbs, NM 88240

8. Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 19-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State "NO"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

3817.53' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in service unit and release packer set at 9,045' and pull tubing. Set CIBP at 9,100' and cap with 35' of Class C Neat cement. Spot 25 sx of Class C Neat cement from 7,400'-7,150' (Top of Bone Springs formation is at 7,320'). Spot 25 sx of Class C Neat cement from 5,400'-5,150'. Pull tubing and RIH with 3-1/8" hollow carrier casing gun. Perforate 4,200'-4,202' with 4 SPF and 90° phasing. RIH with tubing and packer. Set packer at 4,050'. Open bradenhead and establish rate with 10 ppg brine water. POH and RIH with tubing and cement retainer. Set retainer at 4,050' and cement squeeze with 50 sx of Class C Neat cement to tie back inside 8-5/8" casing at 4,050'. Spot 25 sx of Class C Neat cement from 2100'-1850'. Spot 25 sx Class C Neat cement from 600' to 350'. Spot 15 sx surface plug of Class C Neat cement. Erect abandonment marker and cap well. Clean location.

Note: Mud will be placed between all plugs using salt gel mud consisting of 10# brine with 25# gel/100 bbls water.

\*\*\*Need to pull 5 1/2 and plug or perforate at top of salt and circulate. All other plugs the same.

0+5 - NMOCD 1 - J.R. Barnett 1 - F.J. Nash 1 - CMH  
Hobbs Houston, Rm. 21.156 Houston, Rm. 4.206

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst

DATE July 5, 1984

APPROVED BY Eddie W. [Signature] TITLE \_\_\_\_\_

DATE JUL 10 1984

CONDITIONS OF APPROVAL, IF ANY:

\*\*\*SEE ABOVE

RECEIVED

JUL 9 1984

O.C.O.  
HOLDS OFFICE