STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7?

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG-1437

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: State NO

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.: 1

4. Location of Well: UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat: Wildcat Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.): 3817.53' GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Test new Bone Springs interval [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test the Bone Springs interval as follows:

Kill well with 2% KCl fresh water and POH with tbg. and pkr. RIH with CIBP, set at 10,100' and cap with 35' cmt., POH. RIH with 3-1/8" hollow carrier casing gun and perf Bone Springs intervals 9166-86', 9212-20', and 9227-57' w/4DPJSPF. RIH with pkr., unloader, and 2-7/8" tbg. to surface, set pkr. at 9050'. Swab test and evaluate. Run base GR/temp survey. Acidize with 5800 gals of 15% NEFE HCl acid tagged with I 131 RA material. Flush to perfs with 2300 gals of 2% KCl clean fresh water. Run after acid GR/temp survey. Swab to recover load and evaluate.

O+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 5-31-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE MAY 31 1984

CONDITIONS OF APPROVAL, IF ANY: