

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONFIDENTIAL WELL

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-1437

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name of Lease Name State NO
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3817.53' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to cement squeeze as follows:
Pull rods and pump. Release tubing anchor set at 10,714' and pull 2-7/8" tubing. RIH with tubing and cement retainer. Set retainer at 10740'. Sting in and out of retainer. Squeeze Wolfcamp perfs 10754'-10779' with 125 sx class H cement. Pull out of cement retainer and reverse out excess cement, POH. RIH with 3-3/8" hollow carrier casing gun and perforate the intervals 10666'-10690' and 10706'-10719' with 4 JSPF. RIH with tubing, packer, and unloader. Land tubing at 10550'. Swab test and evaluate. Run before Acid GR/Temperature Survey. Spot 4 bbl 15% NEFE HCL acid across Wolfcamp perfs 10666'-10719' gross. Raise tubing and set packer at 10550'. Acidize perfs 10666'-10690' and 10706'-10719' (37' n t) w/3700 gal 15% NEFE HCL acid containing 1 gal/1000 gal of corrosion inhibitor, 1-1/2 gal/1000 gal surfactant, 2 gal/1000 gal Iron Sequestering agent. Tag acid with RA material. Flush with 62 bbl 2% KCL fresh water. Run after treatment Gr/ Temperature survey. Swab back load and evaluate production. POH w/2-7/8" tubing with packer. RIH w/2-7/8" tubing and land seating nipple at apx. 10730', tubing anchor set at apx. 10608'. Run rods and pump.

0+5-NMOCD,H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark

TITLE Assist. Admin. Analyst

DATE 4-24-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 24 1984

RECEIVED

APR 24 1984

O.C.D.
HOBBS OFFICE