

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**

811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-28528

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NM-02127-B

7. Lease Name or Unit Agreement Name

LEA UNIT

8. Well No.

2

9. Pool name or Wildcat

LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER SWD WELL

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter L : 1625 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 12 Township 20-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3659' RT 3671'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING CPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/95 MIRUPU. ND wellhead. NU BOP. PU on 4-1/2" P.C. tubing. Attempt to release packer @ 3676'. Tubing parted. RIH w/overshot. Caught fish. RU wireline. Ran freepoint. POOH. RIH w/jet cutter and cut tubing @ 2315'. POOH. RIH w/overshot & caught fish. POOH w/36 jts. tubing. TOF @ 2315'. RIH w/shoe & RU foam air unit. Washed over fish to 2469'. Unable to make hole. RD foam air unit. POOH w/shoe. RIH w/overshot. Unable to catch fish. POOH. RIH w/packer. Set packer @ 2004'. Backside tested to 500# and held. POOH. ND BOP. NU wellhead. RDPU.

5/28/96 MIRUPU. ND wellhead. NU BOP. RIH w/shoe. Tagged top of fish @ 2334'. Dressed off top of fish from 2334'-2337'. POOH. RIH w/3-3/4" bit & drilled inside 4-1/2" tbg from 2442' to 3574'. POOH. RIH w/overshot. Caught fish. RU wireline. RIH w/freepoint tool. Tbg stuck @ 2900'. Released overshot. RIH w/chemical cutter. Cut tbg @ 2870'. POOH. RD wireline. RIH w/overshot. Caught fish. Jarred on tbg. Fish came free. POOH. Recovered 42 jts 4-1/2" tbg & cutoff. Baker AD-1 pkr left in hole. RIH w/6-1/8" bit. Cleaned out to 3700'. POOH. RIH w/spear. Caught fish. POOH. Recovered pkr and bottom hole assy. RIH w/6-1/8" bit. Tagged bottom @ 4400'. Circulated hole clean w/foam air unit. POOH. RU Wedge wireline. RIH w/csg inspection tool. Logged from 3800' to surface. RIH w/logging tool. Ran GR/CNL from TD 4573' to 690'. POOH. RU Wedge wireline. Set CIBP @ 3730' w/3sx cmt on plug. RD wireline. RIH w/pkr. Set packer @ 1920'. Established pump-in rate of 4BPM @ 0 Psi. POOH. RU csg crew. RIH w/5-1/2" guide shoe, 1 jt 5-1/2" csg, float collar on 88 jts 5-1/2" 15.5# K-55 FJ csg. Bottom of csg @ 3700'. ND BOP & spool. Install csg slips. Cut off 5-1/2" csg. NU spool. RU Halliburton. Mixed & pumped 106sx Class C cmt followed by 21 sx continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ralph Skinner Jr.*

TITLE Engineer Technician

DATE 9-18-1996

TYPE OR PRINT NAME Ralph Skinner Jr.

TELEPHONE NO. 505-393-7106

(This space for State Use)

APPROVED BY

TITLE

DATE

SEP 20 1996

CONDITIONS OF APPROVAL, IF ANY:

JCR

