

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

NM-02127-B

7. Lease Name or Unit Agreement Name

LEA UNIT

8. Well No.

2

9. Pool name or Wildcat

LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD WELL

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter L : 1625 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 12 Township 20-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3659' RT 3671'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Class C cmt. Bumped plug. Float held ok. Pumped 63sx Class C cmt down annulus. RD Halliburton. NU spool and BOP. RIH w/4-3/4" bit. Tagged float collar @ 3654'. Tested to 1000#. Held ok. POOH. RU wedge Dialog. RIH w/CBL tool. Tagged cmt @ 3698'. Ran CBL from 3698' to surface. RD Wedge wireline. NOTE: Verbal approval given by OCD to drill out CIBP after looking at CBL. RIH w/4-3/4" bit. Tagged cmt on plug @ 3703'. Drilled cmt. plug and cleaned out to 4569'. POOH. RIH and set Baker pkr @ 3569'. RU Halliburton. Acidized San Andres Open Hole interval 3800'-4600' w/10000 gals 15% Ferchek SC acid. RD Halliburton. Released pkr. POOH. RU testers. RIH hydrotesting w/5-1/2" packer, on-off tool on 3-1/2" J55 IPC tubing. Set pkr @ 3680'. Release tubing from on-off tool. Circulate well w/2% KCL water & packer fluid. Latch onto on-off tool. ND BOP. NU wellhead. Pressure up backside to 500 Psi. Held ok for 30 minutes. Pressured up tubing to 1500 Psi. Sheared pump-thru plug. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ralph Skinner Jr.

TITLE

DATE 9-18-1996

TYPE OR PRINT NAME

Ralph Skinner Jr.

TELEPHONE NO. 505-393-7106

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

