

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal Well	5. LEASE DESIGNATION AND SERIAL NO. NM-02127-B
2. NAME OF OPERATOR Marathon Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	7. UNIT AGREEMENT NAME Lea Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1625' FSL and 330' FWL of Section 12	8. FARM OR LEASE NAME Lea Unit
14. PERMIT NO.	9. WELL NO. SWD No. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3659' RT 3671'	10. FIELD AND POOL, OR WILDCAT Lea
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-20S, R-34E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On April 22, 1986, an-annulus pressure test was conducted on the Lea Unit SWD Well No. 2. The 4 1/2" tubing X 7" casing annulus would not hold pressure. Therefore, Marathon plans to pull out of the hole with the 4 1/2" tubing and packer. The tubing will be inspected for defects while it is being pulled. If the tubing is found to be defective, it will be repaired and run back in the hole with a redressed injection packer. The packer will be set and the 4 1/2" X 7" annulus will be tested. If no defect is found in the tubing, a 7" retrievable bridge plug and packer will be run in the hole and the 7" casing will be tested for a leak. If a leak is found it will be repaired by squeeze cementing. After drilling out the cement, the 4 1/2" tubing and injection packer will be run in the hole. The packer will be set and the annulus test will be rerun.

RECEIVED

JUN 12 1986

HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. Holmes  
W. D. Holmes

TITLE Operations Superintendent

DATE June 10, 1986

(This space for Federal or State office use)

APPROVED BY David Adams  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Acty

AREA MANAGER  
CARBONATE

DATE 6-19-86

\*See Instructions on Reverse Side