

## OIL CONSERVATION DIVISIO..

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

V-188

7. Unit Agreement Name

8. Farm or Lease Name

Winnetou "YS" State

9. Well No.

1

10. Field and Pool, or Wildcat

Halfway Yates

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROMTHE East LINE OF SEC. 16 TWP. 20S RGE. 32E NMPM

15. Date Spudded

1-1-84

16. Date T.D. Reached

1-6-84

17. Date Compl. (Ready to Prod.)

5-11-84

18. Elevations (DF, RKB, RT, GR, etc.)

3512' GR

19. Elev. Casinghead

20. Total Depth

2755'

21. Plug Back T.D.

2672'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2755'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2549-2657' Yates

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	276'	17-1/2"	280	
8-5/8"	23#	940'	12-1/4"	600	
4-1/2"	9.5#	2755'	7-7/8"	850	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2543'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2654-57' w/6 .42" Holes  
2622-31' w/10 .42" Holes  
2549-65' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2654-57 w/500 g. 20% acid

2622-31 w/2000 g. 15% acid

2549-65 w/1500 g. 15% acid

SF 2549-2657' w/20000g. gel KCL wtr, 35000# 20/40

33. PRODUCTION sd, 500 g. 15% acid.

Date First Production

5-6-84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

5-11-84

Hours Tested

24

Choke Size

-

Prod'n. For Test Period

2.6

Oil - Bbl.

2.6

Gas - MCF

TSTM

Water - Bbl.

5.5

Gas - Oil Ratio

-

Flow Tubing Press.

-

Casing Pressure

-

Calculated 24-Hour Rate

Oil - Bbl.

2.6

Gas - MCF

TSTM

Water - Bbl.

5.5

Oil Gravity - API (Corr.)

23°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM - Vented

Test Witnessed By

Norbert McCaw

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 5-17-84

RECEIVED

MAY 21 1984

O.C.D.  
HOBBS OFFICE