

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-188

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>32E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Winnetou YS State
9. Well No.
1
10. Field and Pool, or Wildcat
Halfway Yates
11. Elevation (Show whether DF, RT, GR, etc.)
3512' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2755'. Ran 4-1/2" 9.5# J-55 casing set 2755'. 1-regular guide shoe set 2755'. Float collar set 2713'. Cemented w/850 sx Class C .7% CFR-2, .3% Halad-4 and 3#/sx salt. Compressive strength of cement-950 psi in 12 hrs. PD 12:15 PM 1-7-84. Bumped plug to 1000 for 30 minutes, float and casing held OK. Cement circulated 10 sacks. WOC 18 hrs. Drilled out cement from 2691' to 2736'. WIH and perforated 2712-16' w/8 .42" holes. RIH w/tubing and packer. Acidized w/500 g. 20% NEFE acid. No shows. COOH w/tubing & packer. Set cement retainer at 2708'. Squeeze perfs 2712-16' w/150 sx Class C 2% CF-1, 2% CaCl2. Squeezed to 2500#. Reversed out. WIH and perforated 2686-93' w/9 .42" holes as follows: 2686, 87, 88, 89, 90 (5 holes); 2691-93 (4 holes). RIH w/tubing and packer. Treat perfs w/1000 g. 20% NEFE acid and 6 balls. Swabbed well. Small amount of gas. COOH w/tubing and packer. Set cement retainer at 2672'. Squeeze perfs 2686-93' w/100 sx Class C .2% CF-2, 2% CaCl2. Squeeze to 2500#. COOH w/tubing. WIH and perforated 2654-57' w/6 .42" holes (2 SPF). WIH w/tubing and packer. Treated perfs w/500 g. 20% NEFE acid. Swabbed well. COOH w/tubing and packer. WIH and perforated 2549-65' w/10 .42" holes as follows: 2549, 50, 51, 52, 58, 59, 61, 62, 64, and 65'. RIH w/tubing, packer and RBP. Set BP 2615'. Tested to 2000#. Treated perfs w/1500 g. 15% Spearhead acid and 8 ball sealers. Swabbed well. No oil or gas from perfs 2549-65'. POOH w/tubing, packer and RBP, reset RBP at 2644'. WIH and perforated 2622-31' w/10 .42" holes (1 SPF). WIH w/tubing and packer. Treat perfs 2622-31' w/2000 g. 15% Spearhead acid and 8 ball sealers. Flow well back and swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Supervisor DATE 2-7-84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE _____ DATE FEB 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 9 1984

O.C.D.
HOBBS OFFICE