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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28543

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Hobbs (GSA) UNIT

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Amoco Production Company

8. Well No.
172

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Hobbs Grayburg SAN Andres

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 635 Feet From The EAST Line

Section 9 Township 19S Range 38 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3600 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 6-6-89 PDH TBG AND PKR. Acidize Perfs 4168'-4226'
Perfs Communicated and pick up above Perfs AND Acidize w/1000 gal
20% NE HCL AND Flush to Bottom. Return well TO INJECTION
AND Run INJ profile Survey to check Conformance

RD SU 6-8-89

BWO : 900 BWIPD @ 800 PSI

AWO : 1252 BWIPD @ 790 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blake T. Steele TITLE Admin Analyst DATE 7-27-89

TYPE OR PRINT NAME BLAKE T. STEELE

TELEPHONE NO. 713-584-7322

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE DATE AUG 1 1989

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-7

14. Indicate Type of Lease
State ☒ Fee ☐
15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SITES TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. BOX 3092; HOUSTON, TEXAS 77253</u>	9. Well No. <u>172</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> ZONE.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether Dr., RT, GR, etc.) <u>3600' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

ONI and RUSU 7-28-88, release packer and pull injection tubing. Run bit and tag at 4200'. Run packer and set at 4077'. Acidize from 4144' to 4198' with 3000 gallons of 15% NEE. Run injection tubing and packer and set at 4014'. Displace hole with packer fluid and test packer to 600 psi. RD and MOSU 7-31-88 and return well to injection.

IPWO: 390 BWIPD at 700 psi
IAWO: 887 BWIPD at 380 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Maurice Mitchell TITLE Sr. Admin. Analyst DATE 10-6-88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 10-11-1988

CONDITIONS OF APPROVAL, IF ANY:

✓
R O

RECEIVED

OCT 10 1982

OGB
HOBBS OFFICE