

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 635 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3600 GL

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
172
10. Field and Pool, or Wildcat
Hobbs GSA
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug back well and acid perfs to improve conformance and increase injection. MI and RUSU. Release packer and POH with production equipment. RIH and dump sand from PBDT (4275) to 4215 and cap from 4215 to 4200 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 100 gal/ft WA-211, 2/1000 WA-212, 5/1000 3VS-952. Pump at around 1 BPM with a maximum pressure of 3500. Intervals: 4144-60, 4168-72, 4176-84, 4196-98. Pull up packer to 4100 and pull RFC and fluid plug and flush with 30 bbls clean water. Release packer and POH. RIH with original injection packer and tubing. Set packer at 4012. Load backside with packer fluid and pressure test. Return well to injection status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee S. Brownlee

TITLE Admin. Analyst

DATE 3-11-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE MAR 16 1987

CONDITIONS OF APPROVAL, IF ANY: