

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>172</u>
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3600' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Squeeze Water Channel</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze as follows:
POH with injection equipment. RIH and tag PBTD at 4275'. Plug back to 4160 with sand and cap with 6' of cal-seal. RIH and set pbr at $\pm$ 4050', establish injection rate and pressure, POH. RIH and set cmt retainer at $\pm$ 4070'. Pump 50 sxs class 'C' w/fluid loss additive, 50 sxs class 'C' w/4" per sq Trf-Plug, and tail in with 50 sxs of class C neat. String out of retainer and reverse out any excess cmt, POH, + WOC. Drill out to 4150' and test squeeze to 1000 psi, resqueeze if necessary. Clean out to 4275', circ clean, and POH.
8+5 NMCD, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Admin. Analyst DATE 10-9-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 10 1985

CONDITIONS OF APPROVAL, IF ANY:

Perf 4144-4160' w/4JSPF using a 3 1/8" gun. RIH and set PPI pk at 4226'. Acidize 4226-4222, 4218-14, 4211-09, 4198-96, 4184-76, 4172-68, & 4164-50 with 50 gals per ft of 15% NE HCL. Flush acid with 30 bbls clean water. Release PPI pk and POH. RIH with original injection pk and 2 3/8" coated thg, set pk at 4012'. Test to 500 psi for 15 min. Return well to injection at 825 psi and 2500 BPD.

RECEIVED
OCT - 9 1985
NOCS OFFICE