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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Injection well
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
172

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 635 FEET FROM East LINE OF SEC. 9 TWP. 19-S RGE. 38-E

10. Field and Pool, or Wildcat
Hobbs GSA

15. Date Spudded 2-17-84 16. Date T.D. Reached 2-26-84 17. Date Compl. (Ready to Prod.) 3-12-84 18. Elevations (DF, RKB, RT, GR, etc.) 3600' GL 19. Elev. Casinghead
20. Total Depth 4300' 21. Plug Back T.D. 4275' 22. If Multiple Compl., how Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name 4144'-4226' Grayburg San Andres 25. Was Directional Survey Made no 27. Was Well Cored no

26. Type Electric and Other Logs Run Computer processed log mailed 3-2-84, CBL Variable Density mailed 3-7-84 Comp-Neutron Litho-Density log mailed 3-8-84, Dual laterolog Micro-SFL mailed 3-8-84 ASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1560'	12-1/4"	875 sx C1 c w/1% CaCl2	203 sx
5-1/2"	15.5	4306'	7-7/8"	1150 sx C1 c neat	204 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4012'	4012'

31. Perforation Record (Interval, size and number)
4144'-50', 53'-64', 68'-72', 76'-84', 96'-98', 4209'-11', 14'-18' and 22'-26' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4144'-4226'	4650 gal 15% NE HCL acid

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) injection

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
logs mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 3-28-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and gamma-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen 3394' T. Silurian _____
 T. Grayburg 3985' T. Montoya _____
 T. San Andres 4082' T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Fictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	974'	974'	Surface				
974'	1560'	586'	Red Bed				
1560'	2529'	969'	Anhydrite				
2529'	3210'	681'	Anhy & Salt				
3210'	4260'	1050'	Anhydrite				
4260'	4300'	40'	Dolomite				

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 MAR 29 1984
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 REC'DS OFFICE