

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>
<p>4. Location of Well UNIT LETTER <u>A-</u> <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>9. Well No. 171</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3599' GL</p>		<p>10. Field and Pool, or wildcat Hobbs (GSA)</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to improve conformance and to acid perfs to increase injection. MI and RUSU. Release packer and POH with production equipment. RIH and dump sand from PBTD (4285) to 4215 and cap from 4215 to 4200 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following interval with 100 gal/ft of perfs of 20% NE HCL containing 1/1000 WA-211, 2/1000 WA-212. Pump at around 1 BPM with max pressure of 3500#. Intervals: 4152-58, 4166-68, 4170-76, 4189-96. Pull up packer to 4080 and pull RFC and fluid plug and flush with 30 bbls clean water. Release packer and POH. RIH with original injection packer. Set at 3990'. Load backside with packer fluid. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton S. Brownlee

TITLE Admin. Analyst

DATE 3-11-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: