

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER D 710 FEET FROM THE North LINE AND 640 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

171

10. Field and Pool, or Wildcat
Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)
3599' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 4-13-87. Release packer and POH. Run 2-3/8" workstring and spot sand from 4285-4215. POH. Run wireline and tag fill at 4183. Run sand pump and recover 5 gal scale. Run wireline and tag fill at 4173 and POH. Run 4-3/4" bit and scraper to 4215. Run wireline and spot calseal from 4215-4211. Run wireline and cap from 4211-4200. Run 5-1/2" PPIP and acidize 4152-58, 4166-68, 4170-76, and 4189-96 with 100 gal per foot of perfs with 20% NE HCL. Flush tubing. Run 5-1/2" injection packer set at 3990, load backside with packer fluid and test to 500 PSI. RD and MOSU and return to injection.

IPWO: 251 BWPD at 500 PSI.
IAWO: 1125 BWPD at 520 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 5-22-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1987

RECEIVED
MAY 26 1981
OCD
ACBBS OFFICE