

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>171</u>
4. Location of Well UNIT LETTER <u>D</u> <u>710</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3599.4' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Cmt squeeze and perf ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10/21/84 and tested csg to 500 psi, OK. Plugged back to 4164' with sand and Cal-seal. RIH and set cmt. retainer at 3996'. Squeezed 4140'-4158' with 50 svs class 'C' w/add. String out of retainer and reversed out 16 svs. Squeezed 20 svs into formation. Drilled out to 4160' and tested squeezed to 500 psi and bled to 0 psi in 1-1/2 min. Re-set cmt retainer at 4002' and squeezed with 50 svs class 'C' cmt-25 svs in formation, 15 svs below retainer, reversed out 10 svs. Drilled out to 4160' and tested squeeze to 500 psi, bled to 0 psi in 4 min. Cleaned

0+5 NMCD, H 1-J.R. Barnett, Hon Am 21.156 1-F.J. Nash, Hon Am 4206 1-BCC 1-Texas 1-Sun 1-Shel 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 11-7-84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE NOV - 9 1984

CONDITIONS OF APPROVAL, IF ANY:

out to 4285', circulated clean, and POH. Perfed 4152-4231 w/4SPF using a 3 1/8" gun. RIH and set PPI pkr set at 4231' and acidized with 2400 gals 15% NE HCl. Flushed with 35 bbls produced water. RIH with injection equipment, set pkr at 3990', tested pkr to 500 psi, tested OK. MOSU 10/29/84 and commenced injection 500 BWPD with the pressure on a vacuum.

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NOV -8 1984

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