

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>171</u>
4. Location of Well UNIT LETTER <u>D</u> <u>110</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM THE <u>Skunk</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3599.4' GL</u>	12. County <u>Dea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <u>cmr squeeze and perf</u>	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmr squeeze channel into Zone I, perf additional pay and acidize to improve conformance as follows:

MISU. Release pkr and POH with pkr and tbq. Plug back from TD to 4167' with sand. Cap with 5' Calseal. Set pkr at 4000' and establish injection rate. Release pkr and POH. Set cmr retainer at 4000'. Pump 50 sx Class C cmr with additives. String out of cmr retainer, reverse out excess cmr and POH. Pump 50 sx Class C cmr with additives. WOC. Drill out cmr to 4160'. Pressure test to 500 psi. Drill out remaining cmr, Calseal and sand to 4285'. Reverse hole clean. POH. Perf 4152'-4158', 4166'-4168', 4204'-4210', 4225'-4231' with 4 SPF. Acidize 4231'-4225', 4216'-4211', 4210'-4204',

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Goble TITLE Administrative Analyst DATE 10-8-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 10 1984

CONDITIONS OF APPROVAL, IF ANY:

4-5-NM (RD) H 1-JRB 1-FJN 1-BFC 1-P.L. 1-Lufaco 1-Sun 1-Shell

4196' - 4189', 4176' - 4170' and 4164' - 4166' with 75 galz.
per foot with 15% NE HCL with additives. Seepbk at 4000'.
Return well to injection.