

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
IG-3732	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State 15
9. Well No.
#1
10. Field and Pool, or Wildcat
Eumont - Queen

Name of Operator
Lynx Petroleum Consultants, Inc
Address of Operator
P.O Box 1666 - Hobbs, NM 88240
Location of Well

11. LETTER	0	LOCATED	1650	FEET FROM THE	East	LINE AND	330	FEET FROM	
12. County		13. Township		14. Range		15. Section		16. NE 1/4	
South		15		19S		36E		NM 10M	

17. Date Spudded	18. Date T.D. Reached	19. Date Compl. (Ready to Prod.)	20. Elevations (DF, RKB, RT, GK, etc.)	21. Elev. Casinghead
12/28/83	1/6/84	1/19/84	3749.9 GR.	3750.9 GR.

22. Total Depth	23. Plug Back T.D.	24. If Multiple Compl., How Many	25. Intervals Drilled By	26. Rotary Tools	27. Cable Tools
4360'	4255'			0+4360'	

28. Producing Interval(s), of this completion -- Top, Bottom, Name	29. Was Directional Survey Made
4218'-4230'	NO

30. Type Electric and Other Logs Run	31. Was Well Cored
GR, CNL, FDC, SP, DLL, MSFL, CABIPER, CBL, VDL, CCL	NO

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1553'	12-1/4"	800 sx. Circ. to surf.	None
5-1/2"	15.5#	4360'	7-7/8"	1000 sx. Circ. to surf.	None

33. LINER RECORD				34. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4235'	4236'

35. Perforation Record (Interval, size and number)		36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4218'-4230'		DEPTH INTERVAL	
		4218'-4230'	
		AMOUNT AND KIND MATERIAL USED	
		Sand Frac. w/12,500 ga	
		gels and 20,750 20/40	
		sand.	

37. PRODUCTION							
38. Date First Production		39. Production Method (Flowing, gas lift, pumping -- Size and type pump)				40. Well Status (Prod. or Shut-in)	
1/19/84		Flowing				Prod.	
41. Date of Test	42. Hours Tested	43. Choke Size	44. Prod'n. For Test Period	45. Oil -- Bbl.	46. Gas -- MCF	47. Water -- Bbl.	48. Gas -- Oil Ratio
1/20/84	24	32/64		88	TSTM	1	
49. Flow Tubing Press.	50. Casing Pressure	51. Calculated 24-Hour Rate	52. Oil -- Bbl.	53. Gas -- MCF	54. Water -- Bbl.	55. Oil Gravity -- API (Corr.)	
100	0		88	0	1	39	

56. Disposition of Gas (Sold, used for fuel, vented, etc.)	57. Test Witnessed By
vented	Shields

58. List of Attachments
Electric Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>W. Shields</i>	<i>Inspector</i>	<i>3/27/84</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1545'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1640'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2762'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3012'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3338'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3990'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3990'</u> to <u>4282'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1545	1545	RED BEDS				
1545	1640	95	Anhydrite				
1640	2762	1122	Salt				
2762	3012	250	Anhydrite				
3012	3990	978	Yates-seven Rivers				
			Dolomite, Sdst & anhy.				
3990	4360	370	Queen dolomite, shale anhydrit				

RECEIVED
MAR 27 1984
O.C.D.
HOBBS OFFICE