

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-------------|
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| SANTA FE | |
| FILE | |
| U.S.D.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | NATURAL GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

Operator
Southland Royalty CompanyAddress
21 Desta Drive, Midland, Texas 79705

| | |
|--|---|
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Request permission to remove 1000 Bbls. test oil. |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------|-----------------|--|--|-----------------------|
| Lease Name Burke | Well No. 1 | Pool Name, Including Formation Eumont (Y,SR,GB) | Kind of Lease State, Federal or Fee | Lease No. Fee |
| Location | | | | |
| Unit Letter L | 1980 | Feet From The South | Line and 660 | Feet From The West |
| Line of Section 27 | Township 19S | Range 37E | NMPM, Lea | County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------|-------------|-------------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| The Permian Corp. | P. O. Box 3119, Midland, Texas 79702 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 27 | Twp. 19S | Rge. 37E | Is gas actually connected? | When |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|----------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas well | New Well | Workover | Deepen | Plug Back | Same Reservoir | Diff. Res. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Analyst

(Title)

April 10, 1984

(Date)

OIL CONSERVATION DIVISION

APR 13 1984

APPROVED _____, 19____

BY _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 2-1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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