

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinberry _____       | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand 5950' | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs 7900'  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. 1st sand 9170'      | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. 2nd sand 9804'      | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. 3rd sand 10778'     | T. Penn. "A" _____          | T. _____               |

### OIL OR GAS SANDS OR ZONES

|                            |                            |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                            |             |
|----------------------------|-------------|
| No. 1, from _____ to _____ | _____ feet. |
| No. 2, from _____ to _____ | _____ feet. |
| No. 3, from _____ to _____ | _____ feet. |
| No. 4, from _____ to _____ | _____ feet. |

### FORMATION RECORD (Attach additional sheets if necessary)

| From  | To    | Thickness in Feet | Formation              | From | To | Thickness in Feet | Formation |
|-------|-------|-------------------|------------------------|------|----|-------------------|-----------|
| 0     | 1795  | 1795              | Red Bed                |      |    |                   |           |
| 1795  | 3672  | 1877              | Anhydrite and Salt     |      |    |                   |           |
| 3672  | 3885  | 213               | Anhydrite and Shale    |      |    |                   |           |
| 3885  | 4183  | 298               | Anhydrite and Salt     |      |    |                   |           |
| 4183  | 6250  | 2067              | Lime, Dolomite & Shale |      |    |                   |           |
| 6250  | 10522 | 4272              | Lime, Sand & Shale     |      |    |                   |           |
| 10522 | 10900 | 378               | Dolomite and Shale     |      |    |                   |           |

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-84

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **PXA**

2. Name of Operator  
**Amoco Production Company**

8. Farm or Lease Name  
**Selby**

3. Address of Operator  
**P. O. Box 68, Hobbs, NM 88240**

9. Well No.  
**1**

4. Location of Well  
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **West** LINE OF SEC. **1** TWP. **20-N** RGE. **35-E** NMPM

10. Field and Pool, or Wildcat  
**Wildcat Delaware**

12. County  
**Lea**

15. Date Spudded  
**2-16-84**

16. Date T.D. Reached  
**3-15-84**

17. Date Compl. (Ready to Prod.)  
**6-26-84**

18. Elevations (DF, RAB, RT, GR, etc.)  
**3654.9' GL**

19. Elev. Casinghead

20. Total Depth  
**10,900'**

21. Plug Back T.D.  
**6365'**

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**Rotary Tools 0-TD**

Cable Tools  
**None**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None - PXA**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Micro-Seismogram Log-Cased Hole**

27. Was Well Cored

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"                                            | 54.5#          | 394'      | 17-1/2"   | *See attached    |               |
| 8-5/8"                                             | 32#            | 4179'     | 11"       |                  |               |
| 5-1/2"                                             | 15.5#, 17#     | 10907'    | 7-7/8"    |                  |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |                   |           |            |

| 31. Perforation Record (Interval, size and number) |                     |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|---------------------|--|--|------------------------------------------------|-------------------------------|
| 10582'-10632' w/4 SPF                              | 6448'-6454' w/4 SPF |  |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| 10530'-20568' w/4 SPF                              | 6496'-6508' w/4 SPF |  |  | 10560'                                         | 6 Bbls 15% NEFE HCL           |
| 9786'-9804' w/4 SPF                                | 5770'-5820' w/4 SPF |  |  | 9786'-9804'                                    | 1800 Gal's 15% NEFE HCL       |
| 9644'-9662' w/4 SPF                                |                     |  |  | 6448'-6508'                                    | 2000 Gal's 15% NEFE HCL       |
|                                                    |                     |  |  | 5770'-5820'                                    | 5000 Gal's 15% NEFE HCL       |

33. PRODUCTION \* See Attached

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) **PXA**

|                    |                 |                         |                         |            |              |                           |                 |
|--------------------|-----------------|-------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| Date of Test       | Hours Tested    | Choke Size              | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.              | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.) |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Logs mailed 5-31-84. Inclination Report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE Administrative Analyst DATE 7-24-84