

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Selby
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3654.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Swab tested 6 days and moved off service unit. Moved in service unit released pkr., and TOH to 7000' and laid down tbg. Circulated hole with 200 bbl 2% KCl fresh water and TOH and laid down tbg. Ran CIBP, set at 9500' and cap with 35' Class 'H' cmt. Perf intervals 6448-54' and 6496-6508' w/4DPJSPF. TIH with tailpipe, pkr., seating nipple and tbg. Tailpipe landed at 6294' and pkr. set at 6263'. Removed BOP and installed tree. Tested pkr. to 500 psi, tested OK. Swabbed tested 4 days, ran pumpin tracer survey from 6200' to 6800' and continued swab test, last 4 hrs. recovered 80 BFW, no SO, no SG. Pulled pkr. and tbg., ran GR collar log from 6500' to 5000'. Ran CIBP, set at 6400' and capped with 35' of cmt. Perf intervals 5770'-5820' w/4JSPF. TIH with pkr., seating nipple, and tbg., pkr. set at 5678'. Loaded csg. and tested to 500 psi., tested OK. Swab 2 runs and recovered 12 bbls fresh water. Ran base GR/Temp survey and acidized 5770'-5820' with 5000 gals of 15% NEFE HCl w/additives. Swab tested 3 days, last 10 hrs. recovered 30 BFW, no SG, trace oil. Released pkr. and pulled tbg. Ran pkr. and 2-7/8" work string, pkr. set at 5599'. Ran base GR/Temp survey from 6000' to 5600', loaded csg. with 8 BW and pressured to 800 psi. and fractured interval 5770'-5820' in 3 stages as follows: pump 1350 gals 50/50 2% KCl FW/methanol as a pad. Stage 1 - 1500 gals 50/50 2% KCl fw/methanol and 97,000 SCF N<sub>2</sub>, 5000 gals foam with 3.3 ppg 20/40 ottowa sand. Stage 2 - Same as Stage 1 excep 6.6 ppg. sand. Stage 3 - same except 10 ppg. sand. Flush with 408 gals foam. Ran GR/Temp survey from 6000-5400. Currently swab testing.

O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Superior-Mid 1-Superior-Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 6-1-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JUN 5 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 4 1984

O.C.D.  
HOBBS OFFICE