

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Selby
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3654.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3/23/84, removed tree and installed blow out preventer. Ran 4 3/4" bit, six 3 1/2" drill collars, 2 3/8" tubing and drilled out cement and DV tool to 7794'. Tested casing to 1500 psi for 30 min, tested OK. Ran tubing and tagged cement at 10797'. Drilled out cement 10,797' to 10,825'. Displaced hole with 270 bbls brine water. Pulled tubing drill collars and bit. Milled out DV tool and POH. Ran borehole Gravimeter Log. Ran cement bond log 10,800' to 7,900'. Pressured up to 1000 psi and ran cement bond log from 10,200' - 9,300'. Ran seating nipple and 2 3/8" tubing to 10,653'. Spotted 6 bbls of 15% NEFE HCL acid at 10,650. Pulled tubing and perfered 10,582 - 10,632 w/ 4SPF. Ran 3 jts 2 3/8" tailpipe, Guiberson packer, and 2 3/8" tubing. Tailpipe landed at 10478' and packer set at 10384'. Loaded casing and tested packer to 500 psi, tested OK. Swab tested 4 days. Ran pump in tracer survey and swab tested 4 more days. Released packer and reverse circulated 55 bbls water. Pulled tubing, packer, and tubing. Ran 4.343 Gauge Ring and Baker 5 1/2" wire line set cement retainer. Set cement retainer at 10580'. Ran Baker stinger and 2 3/8" tubing. Pumped through retainer, stung out of retainer, and spotted 100 sx class H w/additives to tool. Displaced cement and reversed out 33 sx. POH with tubing and stinger. 50 sx in formation, 7 sx below tool, and 1 sx on tool. Ran 3 1/8" casing gun and perfered interval 10530-68 w/4DPJSPF. POH with wireline and ran Guiberson HDCH packer and 2 3/8" tubing. Packer set at 10419. Swab tested 5 days and ran pump in tracer survey. Swab tested 6 days. Released packer, pulled tubing and packer. Ran 5 1/2" Baker Model 'S' bridge plug and set at 10,450'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1-Superior, Hou.

O+5 NMOC, H 1-J.R.Barnett, Hou Rm 21.156, 1-F.J.Nash, Hou Rm 4.206, 1-GCC, 1-Superior, Mid.

SIGNED Mary C. Clark TITLE Assistant Admin. Analyst DATE 5-1-84

ORIGINAL SIGNED BY JERRY SEXTON

MAY 3 1984

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Capped bridge plug with 35' of cement. Perfed 9786-9804 w/ 4SPF Ran 5½" Guiberson HDCH packer, seating nipple, and 2 3/8" tubing. Packer set at 9705'. Ran base temp. survey and acidized with 1800 gals of 15% NEFE HCL acid. Flushed with 40 bbls water. Ran after treatment survey and began swab testing, tested 5 days. Released packer and pulled tubing. Ran Baker Model 'S' cast iron bridge plug and set at 9760'. Capped cast iron bridge plug with 35' Class 'C' neat cement. Ran 3 1/8" casing gun and perfed 9644-62'. POH with wireline. Ran 1 jt. 2 3/8" tubing, Guiberson Uni. V HDCH packer, and 2 3/8" tubing. Tail pipe landed at 9540' and packer set at 9509'. Well is currently swab testing.

MAY 2 1984
C.C.
HOBBS OFFICE