

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Armstrong Energy Corporation	
Address P. O. Box 1973, Roswell, New Mexico 88202	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well	Change Operator Name from <del>The Superior Oil Company</del> <u>Mobil Producing TX + NM Inc</u>
<input type="checkbox"/> Recompletion	
<input checked="" type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate
change of ownership give name and address of previous owner <u>Mobil Producing TX + NM Inc Suite 2700</u> <u>The Superior Oil Company, 9 Greenway Plaza, Houston, Texas 77046</u>	

DESCRIPTION OF WELL AND LEASE

Lease Name West Pearl State	Well No. 1	Pool Name, including Formation <u>Undesignated Morrow</u>	Kind of Lease State, Federal or Fee	Lease No. LG-2750
Location				
Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>550</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>20 South</u> Range <u>34 East</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	Box 1183, Houston, Texas 77251-1183
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corporation	583 Frank Phillips Bldg., Bartlesville, Oklahoma 77004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : <u>A</u> Sec. : <u>2</u> Twp. : <u>20S</u> Rge. : <u>34E</u>	yes 7-26-85

this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Armstrong Energy Corporation

Robert G. Armstrong  
President

(Title)

April 1, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 8 1988, 19

BY Orig. Signed by

Paul Kautz

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# 7. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Levations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

APR 7 1983  
OFFICE OF THE  
COMMISSIONER OF REVENUE  
STATE OF TEXAS