we. 81 COPISS REES	IVED	l	
DISTRIBUTION			
SANTA FE			
FILE .			
U.S.Q.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
DESCRIPTION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Parm C-104 Supersedes Old C-104 and C-114 Effective 1-1-65

FILE .	AND			
U.S.O.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	5	
LAND OFFICE				
TRANSPORTER OIL GAS		•	•	
OPERATOR .				
PRORATION OFFICE				
The Superior Oil Co.				
		77046		
9 Greenway Plaza - S	uite 2700 - Houston, TX	7 / U40 Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:		oil transporter be made	
New Well	Oil Dry Gos	effective November		
Recompletion Change in Ownership	Casinghead Gas Condense		<u> </u>	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND L	FASE		Lease No.	
Lease Name	Mett Mo. Loot tenum! trespend .	[a		
West Pearl State	1 Undesignated L	ea Penn-Morrow	State IG-2750	
Lecetion A : 660	Feet From The North Line	and 560 Feet From T?	<u>East</u>	
Unit Letter A : 660			Too County	
Line of Section 2 Town	nship 20S Ronge	34E , NMPM,	Lea County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oll	Consensate E	Address (Give address to which approve Box 1183, Houston, TX	77001	
The Permian Corporat				
Name of Authorized Transporter of Cast Phillips Petroleum (583 Frank Phillips Bldg., Bartlesville, OK 7700		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1	
If well produces oil or liquids, give location of tanks.	A 2 20S 34E	Yes	7-26-85	
If this production is commingled with	that from any other lease or pool, g	rive commingling order number:		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Eleverions (DF, RAB, RI, GR, etc.)			Denth Casing Shoe	
Perforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		to an annual of seed polyme of load old	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this dep	oth or be for full 24 hours,		
OII. WELL Date First New Oil Run To Tenks	Date of Test	Producing Method (Flow, pump, gas lij	k, etc.)	
		Coning Pressure	Cheke 5130	
Length of Test	Tubing Pressure	Coming Pressure		
Actual Prod. During Toot	Oil-Bhis.	Weter - Bhis.	Gas - MCF	
	<u></u>			
	_			
Actual Prod. Toot-MCF/D	Length of Teet	Bbis. Cendensete/AMCF	Gravity of Consensate	
	Tubing Pressure (Shet-is)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitet, beck pr.)				
VI. CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION	
		a of the Oil Conservation gives APPROVED OCT 2 1 1985 ORIGINAL SIGNED BY JECKY JEXTON		
I hereby certify that the rules and	regulations of the Oil Conservation			
Commission have been complied to the	with and that the information given a best of my knowledge and belief.	nd bollof. BYBISTRICT I SUPERVISOR		
·- ·- ·-	TITLE			
4.0	and the second s			
Manı				
- 7 GIF	and)	well, this form must be accompanied by with RULE 111.		
MBBIL PRODUCING TX. & MAIL AS AGENT FOR THE SUPERIOR OIL CO		Att postions of this form must be filled out completely for allow-		
	ttle)	shie on new and recompleted were.		
	melt same or suspend of the best of the be			
(Dete) Separate Forms C-104 must be filed for each pool in multiple				

MC 21 1985