ł I	DISTRIBUTION SANTA PE FILE U.S.G.S.			NEW MEXICO OIL CONSERVATION COMMISSION - Rem Calife		
ľ				REQUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-10	
t				AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Ì						
ı						
Ì	TRANSPORTER	OIL				
ĺ	With the case of			 1		
1	OPERATOR					
	PRORATION OFF	ICE				
	The Superior Oil Company					
Î	9 Greenway Plaza, Suite 2700, Houston, TX 77046					
t	Reason(s) for filing (Check p	oper box)	Other (Please explain)		
	New Well				0 Bbl condensate	
	Recompletion Change in Ownership			Oil Dry Gos Test Allowab Cosinghed Gos Condensate	le	
•	If change of owners and address of prev DESCRIPTION O	ious ow	ner	FASE ()		
•	Lease Name	F WLLI	CANDI		L	
	West Pear	l Stat	:e	1 Undesignated - Morrow State, Federal o	r F•• State IG-	
ł	Location					
	Unit Letter A		660	Feet From The North Line and 560 Feet From The	<u>East</u>	
	Line of Section	2	Tow	nship 20S Range 34E , NMPM, Le	a	

Unit

V. TEST DATA AND REQUEST FOR ALLOWABLE

ON WELL

able for this dept

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Date of Test

Oil-Bhis.

Tubing Pressure

Length of Test

Tubing Pressure (Shut-in)

TRick Inc. as Agent for Oil Company

Α

Sec.

2

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

JM Petroleum Corporation Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

If well produces oil or liquids,

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Mobil Producing
The Superi

3-11-85

give location of tanks.

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

GAS WELL

Phillips Petroleum Corporation

Form C-104
Supersedes Old C-104 and C-11:
Effective 1-1-65

Lease No.

County

IG-2750

Same Resty. Diff. Resty.

r recovery of total volume of load oil a h or be for full 24 hours)	nd must be equal to or exceed top allow-
Producing Method (Flow, pump, gas lift	, etc.)
Casing Pressure	Choke Size
Water - 3bls.	Gas - MCF
Bbls. Condensate/MMCF	Gravity of Condensate
Cosing Pressure (Shut-in)	Choke Size
	TION COMMISSION
APPROVED WIAK	1 8 1985
APPROVED	SNED BY SEASY SEXTON
DKIGHAS SIG	CT + SUPERVISOR
DI31W	
TITLE	
This form is to be filed in c	ompliance with RULE 1104.
tests taken on the well in accord	ience with RULE 111.
All sections of this form mus	it be filled out completely for allow- ils.
well name or number, or transport	III, and VI for changes of owner, er, or other such change of condition- be filed for each pool in multiply

583 Frank Phillips Bldg, Bartlesville, OK 77004

Plug Back

Tubing Depth

Depth Casing Shoe

SACKS CEMENT

Address (Give address to which approved copy of this form is to be vent) Plaza of the Americas, Dallas, Texas 75201
| Address (Give address to which approved copy of this form is to be sent)

When

Is gas actually connected?

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

NO

DEPTH SET

P.ge.

Gas Well

20S 34E

Twp.