

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

|                                                                                           |
|-------------------------------------------------------------------------------------------|
| 1a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>LG-2750                                                   |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

The Superior Oil Company

Address of Operator

P.O. Box 3901, Midland, Texas 79702

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 560 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 20S RANGE 34E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

West Pearl State

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesignated - Dev.

15. Elevation (Show whether DF, RT, GR, etc.)

3792.3' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐OTHER Spud & 13-3/8" Csg Detail ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-84: Spudded @ 2030 hrs 7-5-84.

7-11-84: Ran 48 jts 13-3/8" csg, set @ 1780'. Cmt'd w/1000 sx Class C w/4% gel, 1/4# Flow-Seal, followed w/500 sx Class C + 2% Ca Cl2 - full circulation. Bumped plug w/1200#, circ 250 sx cmt. Cmt set 33.50 hrs prior to drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G.E. Tate TITLE Division Operations Supt.

DATE 8-24-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE

DATE

AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY: