Appropriate District Office DISTRICT | P.O. Box 1960, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astoda, NM 88210

ULL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT IN 1000 Rio Bennes Rd., Antec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Operator	<u>'</u>	<u> </u>	101	OITI OIL	AITO ITA	I UNAL GA	New Y	M No.				
Chevron U.S.A., I	Chevron U.S.A., Inc.									0-025-28673		
Address								2-023	- 0-06	<u>-</u>		
P. O. Box 670, B	lobbs, l	New Me	xic	88240)					1		
Resecu(s) for Piling (Check proper box) Other (Please explain)												
Now Well		Change in										
Recompletion	ON		Dry G									
Change in Operator If change of operator give name	Chainghead	Ges []	Coade									
and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE												
Less Name		1										
Lea "AQ" State		4	Wes	Ame, includi st Pearl	San Ar	ndres		f Lease Pederal or Fe		ass No.		
Location		·	<u> </u>						<u></u>			
Unit Letter _ 0	. 330):	Earl I	So	uth	2310	Q _		East			
	• •			TOES 184	u	nee and	P•	st From The .		Line		
Section 29 Township	<u>19s</u>		Range	35E	1	MPM,	Lea			County		
W PROGRAMON OF STANDARD												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 1979 of Condenses Address (Give address to which account on the Condenses (Give address (Give address (Give address (Give address (Give address (Give address (G												
=	1.6.4				Address (Give address to which approved copy of this form is to be sent)					w)		
Name of Authorized Transporter of Casing	OCH Oil Co., a Div. of KOCH Ind.					P. O. Box 3609, Midland, Texas 79702						
or Dry Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit Sec. Twp. Res.			la gas actus	By connected?	When	•					
give location of tanks.	0	29		105	2.1	سدهرأي	"	•				
If this production is commingled with that !	from any other	er lease or	pool, g	ive comming!	ing order au	mber:				·		
IV. COMPLETION DATA												
Designate Type of Completion	. 00	Ol Well		Gas Well	New Wel	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Sandded	_ ` •	<u> </u>	<u> </u>			1	<u> </u>		Ĺ	Ĭ		
	Date Comp	L. Kancy K	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, atc.) Name of Producing Formation					Top Oil/Gas Pay							
	The or Fronting Political				Top Curcus Fily			Tubing Depth				
Perforations								Depth Casing Shoe				
			•	Canal	ag Jason							
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	 -											
V. TEST DATA AND REQUES	T FOR A	HOW	ARII		<u> </u>							
OIL WELL (Test must be after n					he amed to	an anasad san a11				_		
Date First New Oil Rua To Tank	Date of Tes	t	7,	- 05 6/12 //4651	Producine	Method (Flow, m	owable for the	depin or be	jor juli 24 hou	rs.)		
	Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Leigh of Test	Tubing Pressure				Casing Pressure			Choke Size				
								!				
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF				
	<u> </u>				<u> </u>							
GAS WELL									-	<u> </u>		
Actual Frod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-iz)							
The second (peor, sect jar.)								Choka Siza				
VI OPERATOR CERTIFIC	ATECOE				ļ			<u> </u>				
VL OPERATOR CERTIFICATE OF COMPLIANCE							ICEDV	ATION	DIVICIO	NA.		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information rives above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and be?					Date ApprovedDEC 0 7 1989							
						te Approve	d	U_L/	V 1 10			
CI Morrell by III					11 _		×		- 34			
Signature					By Paul Kautz							
Printed Name Total								Geologi				
12-05-89	(505) 39		121	Titl	e						
Date			ophose		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 6 1989

HOBER CHACE