

CO. M. 100100 1111100	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SITES TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Form or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 3092, Houston, Texas 77253		9. Well No. 173
4. Location of Well UNIT LETTER <u>E</u> <u>1978</u> FEET FROM THE <u>North</u> LINE AND <u>1223</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or widest Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3604' GL		12. County Lea

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 7/5/88 to acidize all perforations. Release packer and pull tubing and packer. Run bit and tag PBTD at 4400'. Run PPIP set on 2 foot spacing and acidize from 4344'-49', 4331'-35', 4325'-28', 4318'-22', 4311'-16', 4290' to 4307' with 2850 gallons of 20% NE HCl and all perms communicated. Run injection packer and tubing and displace hole with packer fluid. Set packer at 4180' and test to 520 psi for 15 minutes and test O.K. RD and MOSU 7/7/88 and return well to injection.

IPWO: 600 BWIPD at 700 psi
IAWO: 1232 BWIPD at 710 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steven J. Kuehler TITLE Sr. Admin. Analyst DATE 7/26/88
Steven J. Kuehler
APPROVED BY ORIGINAL SIGNED BY JERRY BENSON TITLE DATE AUG 04 '88
CONDITIONS OF APPROVAL, IF ANY:

REC-12

AUG 3 1988

RECEIVED