

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>173</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1978</u> FEET FROM THE <u>North</u> LINE AND <u>1223</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3604' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-6-85 and POH w/ injection equipment. RIH w/ cement retainer and set at 4038'. Squeezed with 50SX class C neat, 100SX class C w/ 4 1/2" x Tuf-Plug, and 100SX class C neat. Set CIBP at 1000' and perforated 750-51'. Could not establish circulation. Drilled out CIBP. Ran Cement Bond Log. Perforated 1450-51' and 1510-13'. Set cement retainer at 1338' and squeezed with 200SX class A self stress I. Spotted acid across perms at 750-51'. Set retainer at 630' and squeeze with 200SX class A self stress I. WOC. Drilled out cement to 4400' and pressure tested - ok. RIH w/ 4 1/2" 9.5" casing and set at 4400'. Cemented casing with 400SX class A self stress I and circulated 58SX. WOC. Pressure tested casing to 1500 psi - ok. Drilled out to 4400'. Perforated 4290'-4307', 4311-16', 4318-22', 4325-28', 4331-35', and 4344-49' with 4 JSDF. Acidized perms w/ HPI in 2' intervals (over)
O+5 NMOC-D-1-JRB 1-FJN 1-CMH T-Sun

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 1/7/86

ORIGINAL SIGNED BY JERRY BEXTON

DISTRICT I SUPERVISOR

TITLE

DATE JAN 9 - 1986

CONDITIONS OF APPROVAL, IF ANY:

with 100 gals 15% N/E HCL per interval. RIHW/ injection packer and
tubing. Set packer at 4180' and pressure tested. MOSU 1-2-86.
Commenced injection 1-3-86.
IAWD: 9020 BWIPD at 0 psi.

RECEIVED
JAN 8 - 1986
O.C.O.
HOBBS OFFICE