

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	5. Indicate Type of Lease State ☐ Fed ☒
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	6. State Oil & Gas Lease No.
3. Address of Operator <u>P. O. Box 68, Hobbs, New Mexico 88240</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1978</u> FEET FROM THE <u>North</u> LINE AND <u>1223</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Name of Lease Name <u>South Hobbs (GSA) Unit</u>
	9. Well No. <u>173</u>
	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3604' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Released packer, ran tubing and spotted 3 bbl 15% HCL 1531'-1455' Pulled tubing and set packer at 1438', spotted 3 bbls 15% HCL. Pulled tubing and packer. Ran tubing and cement retainer. Set retainer at 1400' and squeezed perfs 1510'-13' with 250 sx class C neat. Pulled up and dumped apx 31' cement on retainer. Reverse circulated 20 sx and pulled tubing. Drilled out to 1470' and tested squeeze 1450'-51' to 1000 psi for 30 min, tested OK. Drilled out to 1515' and tested squeezed perfs 1510'-13' to 1000 psi for 30 min, held OK. POH with tubing and tools, ran CBL 2000' to surf. Ran retrieving head and tubing, circulated sand off RBP and displaced hole with 196 bbl FW 2% KCL. POH with tubing and RBP. Ran permanent packer, set at 4274' and POH. Ran seal assembly, tubing and packer. Hydro tested tubing in hole to 5000 psi. Pumped 25 bbl packer fluid and stung long string into Model D packer at 4274', Dual packer at 4114'. Ran tubing, hydro tested tubing in hole to 5000 psi. Displaced casing with packer fluid and stung short string into Model K packer at 4102', set Model K packer at 4114'. Removed BOP and installed tree. Pressure tested packer to 750 psi, OK. MOSU 7-26-84. No further report until injection commences.

0+5-NMOCD, H 1-J. R. Barnett, HOU rRm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Shell 1-Texaco. 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Assist. Admin. Analyst

DATE 7-27-84

ORIGINAL SIGNED BY JERRY DEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY

DATE JUL 31 1984

3000
1000
2000