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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BTA OIL PRODUCERS	Well API No. 30-025-28743
Address 104 South Pecos, Midland, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lynch, 8212 JV-P	Well No. 1	Pool Name, Including Formation Lea Bone Spring, South	Kind of Lease State, (Federal) or Fee	Lease No. NM 20979
Location Unit Letter -J- : 1980 Feet From The South Line and 1980 Feet From The East Line				
Section 24 Township 20-S Range 34-E, NMPM, Lea County				

Enron Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	L 24 20-S 34-E NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-20-90	Date Compl. Ready to Prod. 6-5-90	Total Depth 13,500'	P.B.T.D. 11,665'					
Elevations (DF, RKB, RT, GR, etc.) 3,674' GR 3,694' KB	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 9,890'	Tubing Depth 9,880'					
Perforations 9,890' - 9,910'			Depth Casing Shoe 13,500'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	700	1225 sx - Circ.					
17 1/2"	13 3/8"	3580	3200 sx - Circ.					
12 1/4"	9 5/8"	5500	1200 sx					
8 3/4"	5 1/2"	13500	2600 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 6-6-90	Date of Test 6-10-90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 79 bbls.	Oil - Bbls. 79	Water - Bbls. 15	Gas- MCF 13

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
DOROTHY HOUGHTON - Regulatory Administrator
Printed Name
6-12-90
Date
915/682-3753
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 14 1990
By Eddie W. Seay
Oil & Gas Inspector
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.