

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE, DEED, ETC. NO. AND SERIAL NO.

NM 20979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JUN 13 10 45 AM '90

7. UNIT AGREEMENT NAME

CARLETON SOURCE
AREA, DR. LEASE NAME

Lynch, 8212 JV-P

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea Bone Spring, South

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T-20-S, R-34-E

12. COUNTY OR
PARISH

Lea

13. STATE

N.M.

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 1980' FEL

unit 8

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-28743

DATE ISSUED

3-2-90 (PB)

15. DATE SPUDDED

5-20-90

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

6-5-90

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3,674' GR 3,694' (PB)

20. TOTAL DEPTH, MD & TVD

13,500'

21. PLUG, BACK T.D., MD & TVD

11,665'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9,890' - 9,910' (Bone Spring)

ACCESSIBLE FOR 5000

Ad

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for Workover

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	700'	26"	1225 sx - Circ	
13 3/8"	61 & 68	3580'	17 1/2"	3200 sx - Circ	
9 5/8"	36 & 40	5500'	12 1/4"	1200 sx - TOC @ 1900'	
5 1/2"	20	13500'	8 3/4"	2500 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9880	--

31. PERFORATION RECORD (Interval, size and number)

9890' - 9910' w/ 2-JSPF (41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9890' - 9910'	A w/ 4700 gal gelled
	2% KCL wtr
	+ 5000 gal gelled 20% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-6-90		HF 2 1/2" X 1 1/4" X 32' pmp				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-10-90	24		→	79	13	15	165
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	79	13	15	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Ray Hardy

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DOROTHY HOUGHTON

TITLE Regulatory Administrator

DATE 6/12/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

[illegible]

RECEIVED
JUN 22 1990
OCD
HOLDS OFFICE