

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 20979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 S. Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

unit 8

14. PERMIT NO. (04-12-90)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

30-025-28743

3674' GR

3694' RKB

12. COUNTY OR PARISH

Lea

13. STATE

NM

8. FARM OR LEASE NAME

Lynch, 8212 JV-P

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Lea Bone Spring, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-20-S, R-34-E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plug Back & Testing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-20-90 MIRU workover rig

05-21-90 Set CIBP in 5-1/2" csg @ 11,700', cap w/35' cmt

05-22-90 TD 13,500', PB 11,665'. Spotted 200 gal 10% ac. acid.
Perf (1st Bone Springs) 9890' - 9910'. Swabbing & testing.

05-26-90 Run BHP bomb.

05-29-90 SIBHP 2452 psi - 85 hrs. SITP 480 psi. Open well on 16/64" ck -
Flowing & testing.

05-30-90 RU Western acid w/4500 gal gelled 2% KCl water & 5000 gal gelled 20% NeFe acid.

05-31-90 Run BHP bomb to 9900'. SI.

06-04-90 Prep to pull BHP bombs & put on pump.

ACCEPTED FOR RECORD

AR

JUN 7 1990

CARLETON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dorothy Roughton

TITLE Regulatory Administrator

DATE 06-05-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ZA Lea Bone Spring E

RECEIVED

JUN 22 1990

CCC
RECORDS OFFICE