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NEN. ZXICO OIL CONSERVATION COMMISSIO. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Porm C-102 Supersedes C-128 Effective 1-1-65

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Sam D. Boswell							-1980'		notes of actu under my supt is true and a knowledge and Date Surveyed APRIL 24 Registered Prof. and/or Land Sur Additional Action	al surveys made by me or prelation, and that the same correct to the bost of my I belief. 1,1984 (ssionul Singineer veyor
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