

N. M. OIL & GAS COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1425.

30-025-28743

5. LEASE DESIGNATION AND SERIAL NO.

NM 20979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lynch, 8212 JV-P

9. WELL NO.

10. FIELD AND POSITION
UNDESIGNATED
Lea (Pennsylvanian)11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24, Twp. 20-S,
Rge. 34-E12. COUNTY OR PARISH
Lea
13. STATE
NM17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

May 25, 1984

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FSL & 1980' FEL

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 Miles West From Eunice, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

13,600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3674' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	700'	SEE REVERSE SIDE CIRCULATE
17 1/2"	13 3/8"	61 & 68#	3,500'	" " " CIRCULATE
12 1/4"	9 5/8"	36 & 40#	5,500'	" " " "
8 3/4"	5 1/2"	17 & 20#	13,600'	" " " "

MUD PROGRAM: See Exhibit "F"

BOP PROGRAM: Series 900 BOP, See Exhibit "G"
or 1500

GAS IS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rob K. Newland

TITLE

Regulatory Administrator

DATE

5/7/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
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CEMENTING:

<u>SURFACE CASING:</u>	700' 20" Casing in 26" Hole 1600 sx class "C" w/2% Ca Cl ₂
<u>FIRST INTERMEDIATE CASING</u>	3,500' 13 3/8" Casing in 17 1/2" Hole 1600 sx Pozmix A w/18#/sx salt 300 sx class "H" w/13#/sx salt.
<u>SECOND INTERMEDIATE CASING</u>	5,500' 9 5/8" Casing in 12 1/4" Hole 500 sx Halliburton Light w/6#/sx salt 300 sx class "C".
<u>PRODUCTION CASING:</u>	13,600' 5-1/2" Casing in 8-3/4" Hole 1500 sx Halliburton Light w/6#/sx salt- 0.6% HALAD 22-A 500sx class "H" 50/50 Roz w/2% Gel- 0.5% HALAD 9.

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MAY 23 1984

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-85

All distances must be from the outer boundaries of the Section.

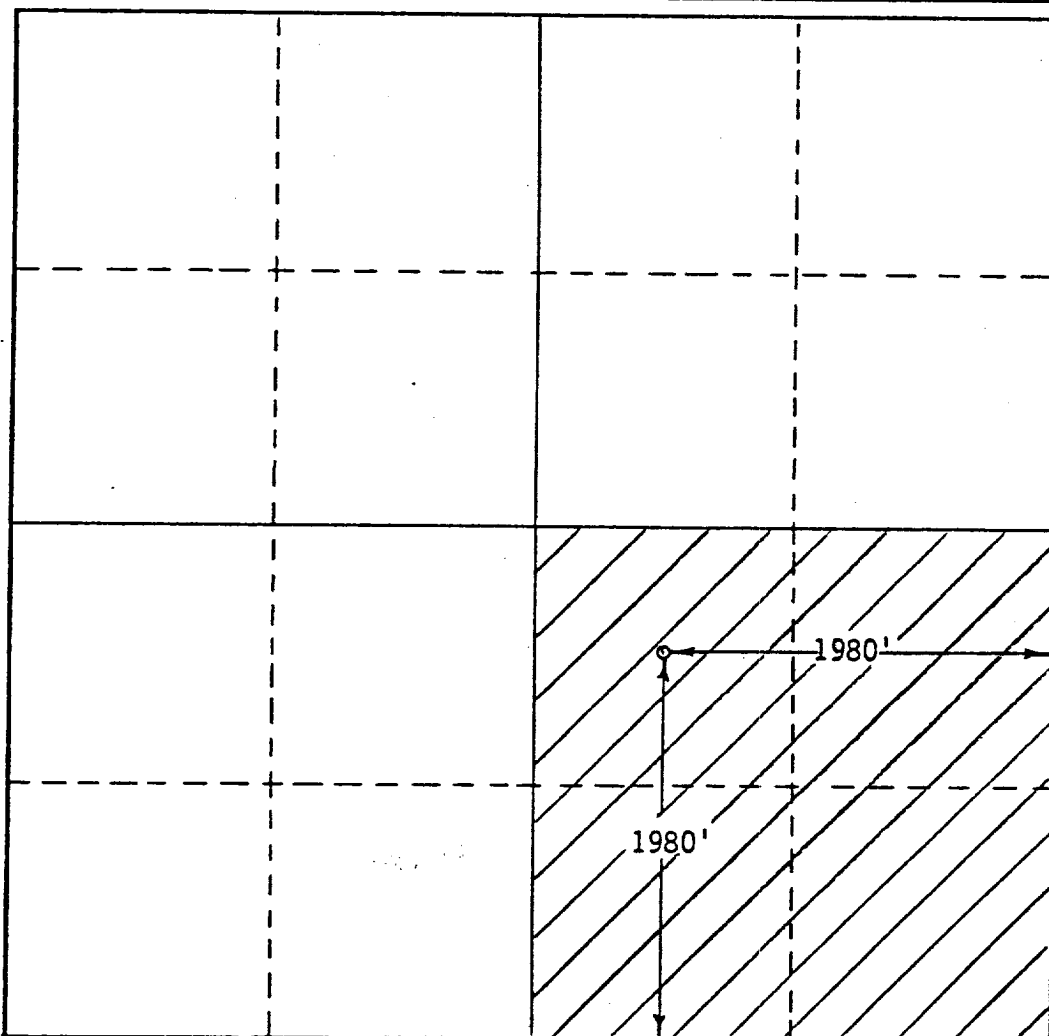
Operator BTA OIL PRODUCERS			Lease 8212 JV-P LYNCH		Well No. 1
Unit Letter	Section 24	Township T-20-S	Range R-34-E	County LEA COUNTY	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev: 3674'	Producing Formation Pennsylvanian		Pool Lea (Pennsylvanian)		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

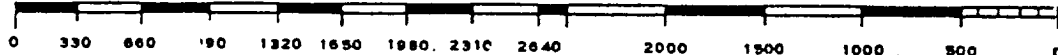
Bob K. Newland

Name
BOB K. NEWLAND
 Position
Regulatory Administrator
 Company
BTA Oil Producers
 Date
May 3, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Signed
APRIL 24, 1984
 Registered Professional Engineer
 and/or Land Surveyor
NO. 6689
Gary D. Egwell
 Certificate No. _____

6689



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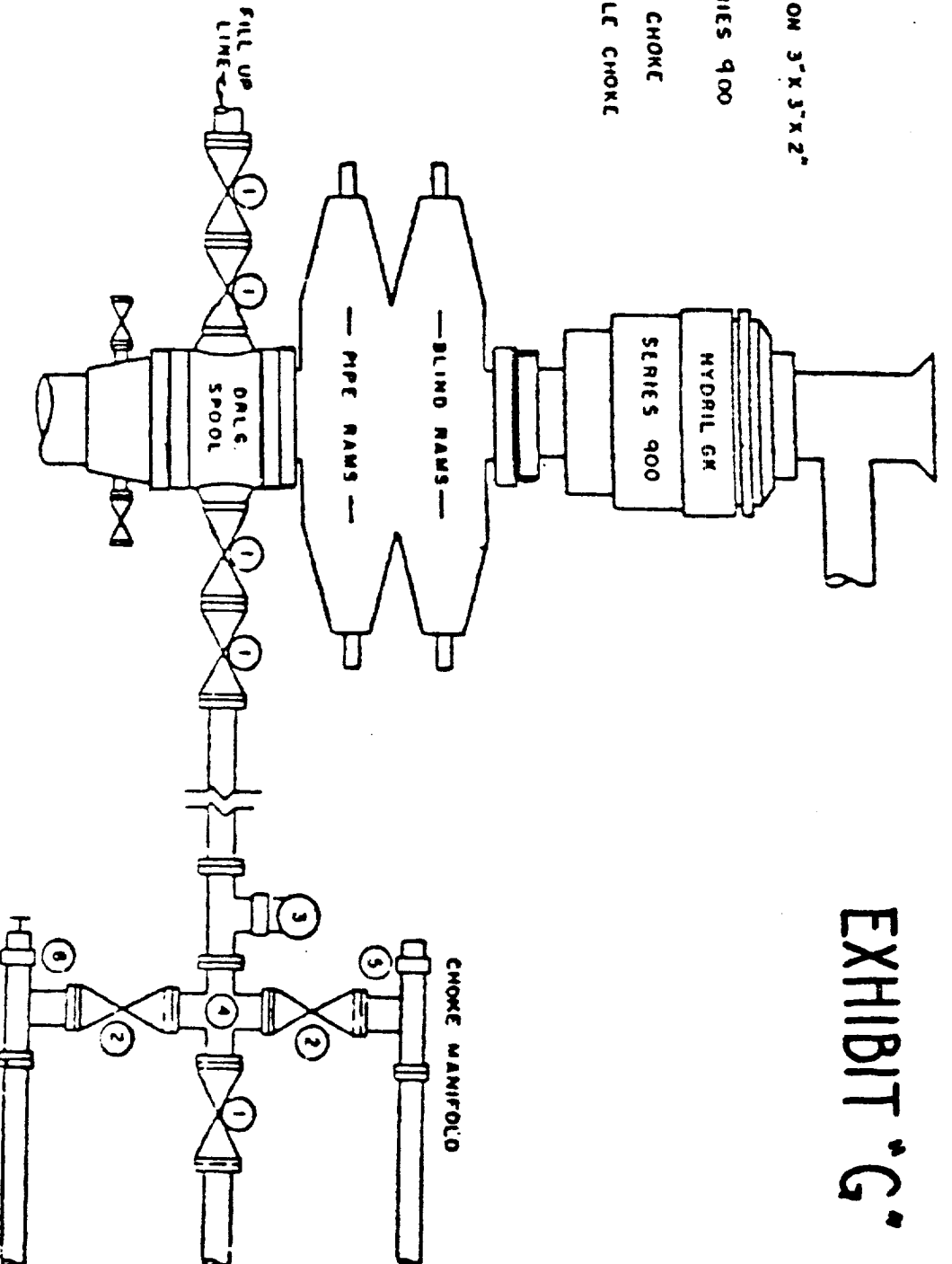
MAY 23 1984

O.C.D.
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Blowout Preventer

EXHIBIT "G"

- ① 3" SERIES 900 VALVE
- ② 2" SERIES 900 VALVE
- ③ 2" MUD PRESSURE GAUGE ON 3"x3"x2" SERIES 900 STEEL TEE
- ④ 3" SERIES 900 x 2" SERIES 900 STEEL CROSS
- ⑤ 2" SERIES 900 POSITIVE CHOKE
- ⑥ 2" SERIES 900 ADJUSTABLE CHOKE



3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

(SERIES 900 FLANGES OR BETTER)

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MAY 23 1984

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HOBBS

78/2/11

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