

REISSUES SEC 24 TWP 20S RGE 34E
PI# 30-T-0025 11/10/86 30-025-28743-0000 PAGE 3

BTA OIL PRODUCERS D DG
1 LYNCH 8212 JV-P

DRILLING PROGRESS DETAILS

	BTA OIL PRODUCERS
	104 S PECOS
	MIDLAND, TX 79701
	915-682-3753
05/14	LOC/1984/
07/25	DRLG 12038
08/07	13500 TD, WOCT
08/07 BONE	SPRING SAND 9552
11/17	13500 TD, PB 13414
	COMP 3/29/85, IPCAOF 18617 MCFGPD
	GTY .697, COND 51, GOR 12345
	PROD ZONE - MORROW 13070-13084
	NO CORES, TWO DSTS RPTD
05/25	REISSUE TO CORRECT COMP DATE, IP &
	ADD PLC, FOUR PT GAUGE
	REPLACEMENT FOR CT REISSUED 11/17/84
11/05	REISSUED TO CORRECT LSE NAME
	REPLACEMENT FOR CT REISSUED 5/25/85

WRS COMPLETION REPORT

REISSUES
PI# 30-T-0025 11/10/86 SEC 24 TWP 20S RGE 34E
30-025-28743-0000 PAGE 1

NMEX LEA * 1980FSL 1980FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
BTA OIL PRODUCERS D DG
OPERATOR WELL CLASS INIT FIN
1 LYNCH 8212 JV-P
WELL NO. LEASE NAME
3694KB 3674GR LEA
OPER ELEV FIELD POOL/AREA

API 30-025-28743-0000
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
05/31/1984 03/29/1985 ROTARY GAS
SPUD DATE COMP. DATE TYPE TOOL STATUS
13600 PNNSYLVN PARKER 211 RIG SUB 18
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 13500 PB 13414 FM/TD BARNETT
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI E HALFWAY, NM

WELL IDENTIFICATION/CHANGES

LSE NAME CHGD FROM LYNCH 8218 JV-P

CASING/LINER DATA

CSG 20	@ 700 W/	1225 SACKS	01
CSG 13 3/8	@ 3580 W/	3200 SACKS	02
CSG 9 5/8	@ 5500 W/	1200 SACKS	03
CSG 5 1/2	@ 13500 W/	2600 SACKS	04

TUBING DATA

TBG 2 7/8 AT 13387

INITIAL POTENTIAL

IPF 18617 MCFD
MORROW PERF W/ 29/IT 13070-13084 007
SITP 4490
999MCFD TP 4375
2004MCFD TP 4310
3127MCFD TP 4185
4052MCFD TP 4075
BH 4503 FPCAOF 18617MCFD
GTY 51.0 GOR 12345
GAS GTY .697

CONTINUED IC# 300257019084

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Petroleum Information
CORPORATION

PI-WRS-GFT
Form No 187

REISSUES SEC 24 TWP 20S RGE 34E
PI# 30-T-0025 11/10/86 30-025-28743-0000 PAGE 2

BTA OIL PRODUCERS
1 LYNCH 8212 JV-P

D DG

INITIAL POTENTIAL

P/L CON PHILLIPS
1ST THRU 4TH PT CK SIZE NOT RPTD
1ST THRU 4TH RATE IN 1 HR
NATURAL

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1750 1944	
LOG	YATES		3805 -111	
LOG	BONE SPG		8340 -4646	
LOG	STRAWN		12114 -8420	
LOG	ATOKA		12400 -8706	
LOG	MORROW		12585 -8891	
LOG	MRW CLSC		12940 -9246	
LOG	BARNETT		13387 -9693	

FORMATION TEST DATA

DST 1 9578- 9622 BONE SPG
REC 1000.0 FT WCUSH 30.0 FT FLUD
INIT OP 40M
FINAL OP 30M IFP 572 FFP 508
ISIP 4090 1H FSIP 4075 1H30M
40 MIN IFP NOT RPTD

005

DST 2 13094-13123 MRW CLSC
GAS TS IN 6M AT 15000 MCFD
REC 906.0 FT COND
INIT OP 10M
FINAL OP 30M IFP 5594 FFP 6075
ISIP 6920 2H FSIP 6920 2H30M
FARO 15000 MCFGPD AFTER 30 MINS THRU 32/64 CK
GTS 6 MINS INTO ISIP
FTP 2400
10 MIN IFP NOT RTPD

S006

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS

DI

BHCS

GRL

CONTINUED

COUNTY	LEA	FIELD	Lea	STATE	NM
OPR	BTA OIL PRODUCERS			API	30-025-28743
NO	1	LEASE	Lynch 8218 JV-P	MAP	
	Sec 24, T20S, R34E			CO-ORD	
	1980 FSL, 1980 FEL of Sec				10-2-21 NM
	13 mi E/Halfway			SPD	5-31-84
CSC				CMP	*3-29-85

CSG

20-700-1225 sx
13 3/8-3580-3200 sx
9 5/8-5500-1200 sx
5 1/2-13,500-2600 sx
2 7/8-13,387

WELL CLASS:	INIT	D	FIN	DG	LSE.	CODE
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FORMATION	DATUM	FORMATION	DATUM
ID 13,500 (BRNT)		PBD	13,414

*IP (Pennsylvanian) Perfs 13,070-13,084 CAOF 18,617 MCFGPD. GOR 12,345; gty (Gas) .697; (Cond) 51; SIWHP 4490; SIBHP 4503

*P.L.C.: Phillips

CONTR Parker #211 OPRSELEV 3674 GR, 3694 KB SUBS 18

F.R. 5-14-84
PD 13,600 RT (Pennsylvanian)
7-25-84 Drlg 12,038
DST (Bone Spring) 9578-9622, op 1 hr 10 mins,
rec 1000 FT WCUSH + 30 FT DFLUD, 40 min IFP
(NR), 1 hr ISIP 4090, 30 min FFP 572-508, 1
8-7-84 hr 30 min FSIP 4075
TD 13,500; WOCT
DST (Morrow Clastics) 13,094-13,123, op 40
mins, GTS 6 mins into ISIP, FARO 15,000
MCFGPD after 30 mins thru 1/2 chk, FTP 2400,
rec 906 FT COND, 10 min IFP (NR), 2 hr ISIP
6920, 30 min FFP 5594-6075, 2 hr 30 min FSIP
6920
No Cores
11-12-84 TD 13,500; PBD 13,414; Complete
Perf (Morrow) 13,070-13,084 w/29 shots
10-2-21 NM

LEA
BTA OIL
PRODUCERS

Lea
1 Lynch 8218 JV-P
Sec 24, T20S, R34E

NM
Page #2

11-12-84

Continued
Natural

*(Pennsylvanian) FOUR POINT GAUGES:

Flwd 999 MCFGPD, chk (NR), 60 mins, TP 4375
Flwd 2004 MCFGPD, chk (NR), 60 mins, TP 4310
Flwd 3127 MCFGPD, chk (NR), 60 mins, TP 4185
Flwd 4052 MCFGPD, chk (NR), 60 mins, TP 4075
LOG TOPS: Rustler 1750, Yates 3805, Bone
Spring 8340, Bone Spring Sand 9552, Strawn
12,114, Atoka 12,400, Morrow 12,585, Morrow
Clastic 12,940, Barnett 13,387
LOGS RUN: DI, BHCS, GRL

10-2-21 NM

11-12-84

Continued

*Denotes Changes & Additions

10-13-84

TEMPORARY COMPLETION ISSUED

11-17-84

RE-ISSUE OF SUSPENDED COMPLETION

5-25-85

RE-ISSUED COMPLETION

10-2-21 NM
IC 30-025-70190-84