

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1961-1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
New Mexico "J" State

2. Name of Operator
Texaco Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.
4

10. Field and Pool, or Wildcat

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **2310** FEET FROM **West**
TWP. **24** TWP. **19-S** RGE. **36-E** NEPM

12. County
Lea

15. Date Spudded
9-15-84

16. Date T.D. Reached
9-21-84

17. Date Compl. (Ready to Prod.)
Dry 10-11-84

18. Elevations (DF, RKB, RT, GR, etc.)
3711' (GR)

19. Elev. Casinghead
3711'

20. Total Depth
4050'

21. Plug Back T.D.
3705'

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-4050'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Well Drilled Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Compensated Neutron; Dual Laterlog, MSFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	12 1/4"	400 SX	-0-
5 1/2"	15.5#	4050'	7 7/8"	900 SX	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number) **Perforate 5 1/2"**
Csq w/2-JSPF @ 3757, 64, 67, 72, 84, 86, 92, 98, 3805', 07, 28, 36, 41, 43, 61, 67, 73, 97, 3921, 23, 64, 76, 78, 88 & 3995'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3757' - 3995'
AMOUNT AND KIND MATERIAL USED
5000 Gals 15% NE Acid
Frac W/34,000 Gal 40# Gel
Frac Fluid, 40,800 # 20/40 Sand,
24,000 # 12/20 Sand & 35 Ball

33. PRODUCTION
Date First Production
No Test
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Sealers.

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Set CIBP @ 3725' & Spot 20' Cement on top of Plug - No Perforations above Plug

Test Witnessed By

35. List of Attachments
Well Completed Temporarily Abandoned - Held for Secondary Recovery, 10-11-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.A. Baker II TITLE **District Operations Mgr.** DATE **10-26-84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1262	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1365	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2492	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2675	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2840	T. Devonian	T. Menefee	T. Madison
T. Queen	3550	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3884	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Pennian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555	1555	Red Bed				
1555	2620	1065	Anhydrite				
2620	3332	712	Anhydrite & Dolomite				
3332	3872	540	Anhydrite & Lime				
3872	4050	178	Dolomite				
	4050		Total Depth				
	3705		PBTD				

OCT 21 1964