

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-84

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1961-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
TEXACO Inc.	New Mexico J State
Address of Operator	9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240	4
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 1980 North 2310	Eunice Monument
West 24 19-S 36-E	(Grayburg San Andres)
THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3711' (GR)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
REPAIR OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐	OTHER	☒
Perforate + Treat			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

TOTAL DEPTH 4050'
PLUG BACK TOTAL DEPTH 4035'
8 5/8" OD 24# J-55 CSG SET @ 400'
5 1/2" CD 15.5# K-55 CSG SET @ 4050'

1. PERFORATE 5 1/2" CSG W/2-JSPF @ 3757, 64, 67, 72, 84, 86, 92, 98, 3805, 07, 28, 36, 41, 43, 61, 67, 73, 97, 3921, 23, 64, 76, 78, 88, & 3995'.
2. SET PKR @ 3651'. ACIDIZE 5 1/2" CSG PERFS 3757-3995' W/5000 GALS 15% NE ACID AND 60 BALL SEALERS.
3. INSTALL PUMPING EQUIPMENT. TEST. PULL PUMPING EQUIPMENT.
4. SET PKR @ 3651'. FRAC PERFS 3757-3995' W/34,000 GAL 40# GEL FRAC FLUID, 40,800# 20/40 SAND, 24,000# 12/20 SAND IN 2-EQUAL STAGES USING 35 BALL-SEALERS.
5. INSTALL PUMPING EQUIPMENT. TEST. PULL PUMPING EQUIPMENT.
6. SET CIBP @ 3725' AND CAP W/20' CEMENT (PBD 3705'). TESTED 5 1/2" CSG TO 600# FOR 30 MINUTES, 4:00-4:30 PM, 10-11-84. TESTED OK. JOB COMPLETE 4:30 PM, 10-11-84.
7. CASING LOADED W/INHIBITED WATER. WELL COMPLETED TEMP. ABANDONED HELD FOR SECONDARY RECOVERY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Eddie W. Seay TITLE District Operations Manager DATE 10-18-84APPROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 22 1984

SIGNATURES OF APPROVAL, IF ANY: