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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER *Injection*

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 68, Hobbs, NM 88240

4. Location of Well

SL/BHL

UNIT LETTER *B*

LOCATED *505/0*

FEET FROM THE *North*

LINE AND *2560/2617*

THE *East*

LINE OF SEC. *3*

TWP. *19-S*

RGE. *38-E*

15. Date Spudded

11-15-84

16. Date T.D. Reached

10-28-84

17. Date Compl. (Ready to Prod.)

12-19-84

16. Elevations (DF, RAB, RT, GR, etc.)

3609.2' GR

19. Elev. Casinghead

3609.2' GR

20. Total Depth

4371'

21. Plug Back T.D.

4345'

22. If Multiple Compl., how Many

Many

23. Intervals Drilled By

Rotary Tools

23. Intervals Drilled By

0-TD

23. Intervals Drilled By

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4240-4310' San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual Laterolog Micro SFL, Comp Neutron Litho Density, Computer Processed log, CBL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>14"</i>		<i>40'</i>		<i>5 yds Radi-max</i>	
<i>8 5/8"</i>	<i>24#</i>	<i>1625'</i>	<i>12 1/4"</i>	<i>875 sds Class 2</i>	<i>175 sds</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>4365'</i>	<i>7 7/8"</i>	<i>1150 sds A self stress I</i>	<i>85 sds</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 3/8"</i>	<i>4099'</i>	<i>4099'</i>

31. Perforation Record (Interval, size and number)

4240-4310' .4" w/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4282-4310'</i>	<i>850 gals 15% NE HCl acid</i>
<i>4240-4310'</i>	<i>3300 gals 15% NE HCl acid</i>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) *Injection*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

35. List of Attachments

Logs mailed 12-5-84 CBL attached

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Mary C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *12-27-84*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2794'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3018'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3544'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4086'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4170'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1625	1625	Surf rock & Red bed				
1625	1963	338	Anhy				
1963	2810	847	Salt				
2810	3835	1025	Anhy & sand				
3835	3965	130	Anhy				
3965	4371	406	Dolo & Lime				

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O.C.D.
HOBBS OFFICE