

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>Coop 13</u>
4. Location of Well UNIT LETTER <u>B</u> <u>505</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3609.2' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion Operations ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and drilled out to 4345'. Circ clean and pressure tested csg to 1500 psi for 30 min, tested OK. Ran CBL from 4334 to surf. Perforated San Andres intervals 4240 - 4310 w/4TSPF using a 3 1/8" gun and POH. RIH and set PPI pkr at 4310; acidized each individual perf 4308-10, 4301-03, 4296-98, 4287-94, and 4282-84 w/50 gals 15% NE HCl (850 gals total). Flushed with 17 bbls water and finished acidizing individual perfs 4276-68, 4262-54, and 4250-50' with 50 gals 15% NE HCl (total 1300 gals). Flushed with 17 bbls water. Pulled tbg and set pkr at 4143'; fished RFC valve 0+5 NMOC, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Sun 1-PetroSewer

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 12-20-84

APPROVED BY DATE TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

DEC 27 1984

and standing valve. Pumped 3000 gals 15% NE HCl acid and flushed
with 50 bbls water and POH. RIH with injection equipment, set
pkr at 4099' and tested to 500 psi, tested OK. Commenced injection
12-19-84 1000 BWIPD x tly pressure VAC.

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DEC 21 1984

PROD. DIV.