

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 175
4. Location of Well SL/BHL UNIT LETTER A 100/924 FEET FROM THE North LINE AND 820/938 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate and acidize to increase production as follows:

MISU and POH with rods, pump, and tubing. RIH with RBP and set at 4130'. Perforate the intervals 3958'-4048' with 2 JSF. RIH with pin point injection packer. Acidize in one foot intervals 3958'-72', 3994'-4000', 4010'-20', and 4040'-44' with 50 gals of 15% NE HCl per one foot setting. Pull up and set packer at 3850'. Acidize with 1000 gals of 15% NE HCl and 55 gals of Nalco's Visco 3VS-952. Flush with 22 bbls. of water. POH with packer and RBP. Re-run rods, pump, and tubing. Place well on production.

0+5 NMOC, Hobbs 1-JRB 1-FBN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano TITLE ADMINISTRATIVE ANALYST (SG)

DATE 9/12/85

ORIGINAL SIGNED BY JERRY DEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

SEP 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1985

200-1
HOBBS