

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1646-5	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 175
4. Location of Well UNIT LETTER A 1010/924 FEET FROM THE North LINE AND 820/938 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate and Acid Stim. (Set RBP) ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-12-85 and POH with rods, pump, and tubing. Ran RBP and set at 4185'. Swabbed fluid level in casing to 4000'. Perforated 4145-47' with 2SPF. Ran packer and set at 4,077'. Swabbed 5 hrs. Acidized with 250 gals 15% NEHCL and flushed with 23BW. Swabbed 10 hrs, No show of oil. Lower packer to 4180' and spotted 35X sand on RBP. Ran cement retainer and set at 4047'. Cemented with 1005X class C containing 2% CACK and 505X class C heat. WOC. Drilled out cement and cement retainer from 4043'- 4170'. Pressure tested 500 psi - ok. Clean out sand and release RBP and POH. RIT with packer and set at 4177'. Acidized with 2000 gals 15% NE HCL. Flush with 26BW. Released packer and POH. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/8/85
APPROVED BY OF TITLE OIL & GAS INSPECTOR DATE AUG 12 1985
CONDITIONS OF APPROVAL, IF ANY:

Re-ran production equipment and MOSU 7-23-85. Pump tested
and finalled work 7-30-85.

PAWD: 10BOPD, 62BWPD.

AUG 1 1985