

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Name of Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>175</u>
4. Location of Well UNIT LETTER <u>A</u> <u>1010</u> FEET FROM THE <u>North</u> LINE AND <u>820</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3625.3' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and drilled out to 4310'. Displaced hole with clean freshwater and tested csg to 1500 psi for 30 min, OK. Ran CBL from loggers TD to surface. Perforated 4213-36', 38-40', 43-52', 54-59', 62-65', 67-74' w/4SPF using a 3 1/8" gun. RIH with PPI pkr, set at 4280' and tested, OK. Acidized intervals 4274-67, 65-62, 59-54, 52-43, 40-38, and 36-13' with 50 gals/ft 15% HCl. Pulled up and set pkr at 4180' and acidized with 2500 gals 15% HCl w/add. Installed production equipment. 2 3/8" tlg landed at 4304'. Tested pump to 500 psi, tested OK. Pump tested approx 0+5 NMOCB, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Shell 1-PL 2-Arcs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 12-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 31 1984

6 days. Last 24 hrs. pumped 8 BO, 107 BW, and 3 mcf. Well is currently producing.

RECEIVED

DEC 28 1984

O.C.D.
HOBBS OFFICE