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LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>		8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 4072, Odessa, Texas 79760</u>		9. Well No. <u>176</u>
4. Location of well <u>SL/BHL</u> UNIT LETTER <u>A/D</u> , <u>1200/1151</u> FEET FROM THE <u>North</u> LINE AND <u>213/129</u> FEET FROM THE <u>East/West</u> LINE, SECTION <u>6/5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3622' GR</u>		12. County <u>Lea</u>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 04-27-88 to squeeze hole in casing across Zone I. Pull injection tubing and packer. Run bit and tag at 4230'. Run CIBP and set at 4150'. Run packer and set at 4130' and test CIBP. Release packer and set at 4145 and test CIBP. Run cement retainer and set at 4043'. Cement squeeze with 75 sacks of Class C. WOC. Run bit and drill out cement from 4033' to 4100' and drill out CIBP and clean out to 4230'. Run injection packer and tubing and displace hole with packer fluid. Set packer at 4052' and test to 520 PSI for 30 minutes and test OK. RD and MOSU 05-03-88 and return well to injection.

IPWO: 1671 BWIPD at 500 PSI

IAWO: 580 BWIPD at 510 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Mitchell TITLE Sr. Admin. Analyst DATE 05-12-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

MAY 16 1988