

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>176</u>
4. Location of Well <u>SL/BML A/D</u> <u>1200/1151</u> FEET FROM THE <u>North</u> LINE AND <u>213/129</u> FEET FROM THE <u>East/West</u> LINE, SECTION <u>6/5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3622.0' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Squeeze, Perf, and Acidize</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-23-85 and pull rods and pump. Pump 20 BFW down casing and pulled tubing. Ran a cement retainer and set at 4106'. Pumped 50 SX class C Neat, 50 SX class C with 4#/SX Tuff Plug, and 25 SX class C Neat. Reversed out 43 SX cement. POH and WOC. Drilled out retainer and cement from 4106'-4230'. Pressure tested to 1000 psi for 30 mins - ok. Perforated 4181-84', 4200-16', 4219-21' with 45 PF. Ran packer and set at 4216'. Acidized with 800 gals 15% NE HCL acid with additives. Flush with 25 BFW. Acidized perms 4200-4216' with 50 gals acid per 1' interval. Re-ran production equipment and MISU 7-29-85. Returned well to production. Work finalled 8-4-85. PAWO: 47 BOPD, 540 BWPD.

OTS AMOCO, H 1-TRB 1-FIN 1-CMPT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/9/85

ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR DATE AUG 13 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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AUG 12 1985

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