STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

Name of Operator: AMOCO PRODUCTION COMPANY

8. Farm or Lease Name: South Hobbs (GSA) Unit

Address of Operator: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. Well No.: 176

Location of Well: SL/BHL UNIT LETTER A/D, 1200/1151 FEET FROM THE North LINE AND 213/129 FEET FROM THE East/West LINE, SECTION 6/5 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat: Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.): 3622.0' GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Squeeze, Perf, and Acidize [X]		OTHER [ ]	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MIRU and POH w/ production equipment. RIH w/ cmt ret and SA 4100'. Pump 50 sx class 'C' cmt w/ add. Pump at low rates and pressures to avoid fracturing the formation. Squeeze to 1000 psi. Rev out excess cmt. POH and WOC. RIH w/ bit and DO to 4230'. Prs test squeeze to 1000 psi. Circ hole w/ clean water. POH w/ bit. RIH and perf 4181'-84', 4200'-16', and 4219'-21' w/ 4 jspf utilizing a 3 1/8" csg gun and 90° phasing. RIH w/ PPI pkr and collar locator. Pump 15 bbls water to flush the tbg. Run fluid plug and RFC valve on wireline. Acidize in 1' intervals 4200'-16' w/ 50 gal 15 % NE HCL per 1' setting. (800 gal of acid total). Rerun production equip. MOSU and return well to production.

OTS NMOCD-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [signature] TITLE Administrative Analyst DATE 15 July 1985

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE JUL 17 1985

CONDITIONS OF APPROVAL, IF ANY: