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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

1. TYPE OF WELL		5. Indicate Type of Lease State ☒ Fee	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. State Oil & Gas Lease No. A-1646-5	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 68, Hobbs NM 88240		8. Farm or Lease Name South Hobbs (GSA) Unit	
4. Location of Well UNIT LETTER A'D LOCATED 1200/1151 FEET FROM THE North LINE AND 213/129 FEET FROM THE East/West LINE OF SEC. 6/5 TWP. 19-S RGE. 38-E		9. Well No. 176	
15. Date Spudded 11-30-84		16. Date T.D. Reached 12-16-84	
17. Date Compl. (Ready to Prod.) 1-24-85		18. Elevations (DF, RAB, RT, GR, etc.) 3622 GR	
20. Total Depth 4344'		21. Plug Back T.D. 4320'	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name 4200 - 4286' San Andres		19. Elev. Casinghead	
26. Type Electric and Other Logs Run DLL-MSFL, CNL/LDT, Computer Processed Log, CBL		25. Was Directional Surv Made	
27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
14"	36.72	40'	26"
8 5/8"	54.5	1569'	12 1/4"
5 1/2"	15.5	4344'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
5 yds Redi-mix		200 ANA	
875 dx C		70 ANA	
750 dx A' self stress I			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8	4291'		
31. Perforation Record (Interval, size and number)			
4248 - 4286 non-continuous w/45SPF .34			
4200 - 4239 non-continuous w/45SPF .40			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4280 - 4253 non-cont.	1250 gals 15% NE HCL		
4239 - 4205 non-cont.	1000 gals 15% NE HCL		
33. PRODUCTION			
Date First Production 12-31-84	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping		
Date of Test 1-24-85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Well (Sold, used for fuel, vented, etc.) Sold			
35. List of Attachments Logs mailed, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Gary C. Clark		TITLE Asst Admin. Analyst	
		DATE 2-8-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Frustland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2683	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2915	T. Devonian	T. Menefee	T. Madison
T. Queen 3411	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3942	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4078	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1569	1569	Surf. & red bed				
1569	2480	911	Anhy				
2480	3070	590	Salt				
3070	4344	1274	Lime and Shale				

FEB - 8 1985
O.C.D.
HOLE OFFICE