

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>592/665</u> FEET FROM THE <u>North</u> LINE AND <u>416/725</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 177
	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3621.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Cmt. Sgz, Perforate, and Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Propose to cmt squeeze water zones; perforate and acid stimulate.

MISU and pull production equipment. RIH w/ cmt retainer and SA 4050' Pump 50 sx class "c" cmt. w/ additives. and 100 sx class "c" neat cmt. (Cmt. will be pumped at low pressures and rates to avoid fracturing the formation). POH x WOC. RIH w/ bit and drill out retainer and cmt. to 4216'. Pressure test sqz. to 1000 psi and POH. RIH and perf the intervals: 4123'-25', 4149'-52', 4165'-89', 4191'-98', 4207'-11' w/ 4 JSPP and 90° phasing. POH. RIH w/ PPIP spaced to 2ft. Pmp 10 bbl H₂O and install fluid plug and RFC valve. on wireline. Acidize in 2-ft. intervals the intervals 4149'-52', 4165'-89', 4191'-98', and 4207'-11' w/ 75 gal. of 15% NE HCL per 2 ft setting (1425 gal. total). POH w/ pkr and tbg. RIH w/ production equip and land SN at 4210'. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREO John L. John TITLE Administrative Analyst DATE 18 April 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE APR 22 1985

CONDITIONS OF APPROVAL, IF ANY:

OT5 NMOCID, 1-JRB, 1-FJN, 1-NLG