

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>177</i>
4. Location of Well UNIT LETTER <i>D</i> <i>592/665</i> FEET FROM THE <i>North</i> LINE AND <i>416/725</i> FEET FROM <i>SH/BHL</i> THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3621.8' GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-23-84. Ran 4-3/4" bit, drill collar and 2-7/8" tbg. Jagged cmt at 4130'. Drilled out 4320' and pressure tested at 1500 PSI for 30 minutes and OK. Pulled tbg. and ran cmt bond log 4317' to surface. Perforated San Andres intervals 4123'-4125', 4149'-4152', 4165'-4189', 4191'-4198', 4207'-4211', 4215'-4217', 4220'-4222', 4224'-4228', 4230'-4244', 4247'-4250', 4259'-4262', 4264'-4271', 4274'-4276' with 4-SPF. Ran pkr. and 2-7/8" tbg. 4000' from surface. Acidized with 3600 gals 15% HCL with additives over pkr. 4276'-4165' with 50 gals/ft. Pulled tbg. and set pkr. at 4100'. Pkr. would not hold. Ran tbg. and set pkr. at 4160'. Pumped 45-77MOCB, H 1-J.R.B. Hou Km 21.150 1-F.J.N. Hou Km 4.206 1-GCC 1-34acel 1-Sun 1-Shell 1-Petro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* TITLE *Administrative Analyst* DATE *12-10-84*
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3600 gals. 15% NE HCL gelled acid. Flushed with
24 BW. Released pkr and POH with tbg. Ran
seating nipple and 2- $\frac{1}{8}$ " tbg. and seating
nipple landed at 4296'. Installed production
equipment and loaded and tested tbg. to 500 PSI
and tested OK. MOSU 11-28-84. Built wellhead
and tied-in to flowline. Commenced electrification.
Began pump testing.

RECORDED

DEC 31 1984

WELL 2