District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, ...erals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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2040 South Pacheco,	Santa Fe,	NM 87505							A	AMENDED REPO			
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¹ Operator name and Address								² OGRID Number					
Altura Energy Ltd.										157984			
P.O. Box 42						³ Reason for Filing Code							
Houston, TX	K 7721 Pl Number			5 Pool Name						AO - Eff. 10/1/98 6 Pool Code			
	25-289 perty Code		Hobbs; Grayburg - San Andres 8 Property Name					9 Well Number					
•	L9552			ç	South Hobbs	•				178			
		Location			XXIIII III	العصمان	<u>u. </u>		L	1/0			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	uth Line	Feet from the	East/West	line County			
c	5	19-s	38-E		862		RIH	1745	WEST	Lea			
11		n Hole Loc											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	from the North/South Line		Feet from the East		West line County			
c	5	19-S	38-E		726		RIH	1830	WEST				
12 Lse Code	13 Produc	cing Method Cod	ie 14 Gas C	Connection Date	¹⁵ C-129 F	ermit Number	r 16	C-129 Effecti	ve Date	¹⁷ C-129 Expiration Date			
P	L	P											
III. Oil and	l Gas T									·			
18 Transporter OGRID			nsporter Name d Address	e	20 PC	20 POD 21 O/G		POD ULSTR Location and Description					
001009	Ar	co Pipeline			013	9510	0	,					
001003		0. Box 1610			013	32T0 I							
	Mid	dland, TX	79702										
020667		ell Pipe Li	_		013	9510	0						
		0. Box 1910											
		dland, TX M Gas Corp.		<u> </u>		a waterial de la companya de la comp	e e e e e e e e e	-					
009171		_		der.	013	9530	G						
				1030 Plazza Office Bldg. Bartlesville, OK 74004									
l						. 59							
034019	Ph	illips 66 (.		282	2025	0	Tetter A,	Gar. 9, T	-19-9 R-38-E			
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	40 Od.	01 Penbrook essa, TX 7	.		282	2025	0						
034019 IV. Produce 23 POD	40 Od.	01 Penbrook essa, TX 7	.			2025 LSTR Location		S. Hobbs					
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